

- 2026 -
ECE PROGRAM

TFC TECHNICAL SKILLS FOR SUCCESS

A foundational guide to the principles and practices of the oil and gas industry.

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MODULES - NOTES

1

Introduction

- intro to midstream sector
- IMP/PDCA
- regulatory bodies
 - add a facilities slide

2

Data, threats & risk

- types of data
- threats to pipelines
- risk

3

Corrosion

- types of corrosion
- ways to prevent corrosion

4

Operations

- operation of a pipeline

5

Inspection & Maintenance, Part 1

- types of inspections
- inspection technology
- pipeline maintenance

6

Inspection & Maintenance, Part 2

- repair criteria
- repair types

7

7) Facilities, Part 1

8

8) Facilities, Part 2

Module 1: Introduction to the Midstream Industry

Overview

- Brief overview of the oil and gas industry

Midstream Industry

- More detailed overview of midstream sector
- Regulatory bodies
- Difference between standards and regulations

Integrity

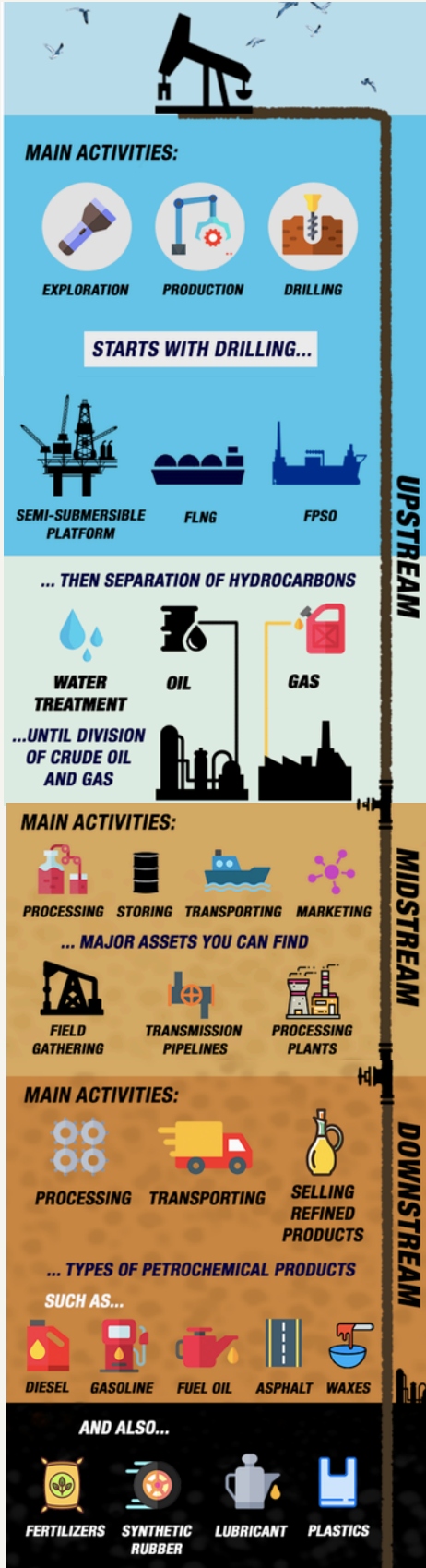
- Integrity management program (IMP)
- Plan-Do-Check-Act (PDCA)

Discussion

- Q&A

OVERVIEW OF O&G INDUSTRY

O&G Industry Sectors



Upstream

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Midstream

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Downstream

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MIDSTREAM INDUSTRY

Regulation vs Standard

What is the difference between a regulation and a standard?

Useful Links

Federal Regulations

- US Natural Gas: [Title 49 CFR 192](#) link
- US Hazardous Liquids: [Title 49 CFR 195](#) link
- Canadian Oil & Gas Pipeline Systems [Z662](#) link

Industry Standards

- [API](#) link
- [ASME](#) link
- [NACE/AMPP](#) link

Organizations

- [PHMSA](#) link
- [NPMS](#) link
- [TRRC](#) link
- [LDNR](#) link
- [INGAA](#) link
- [SGA](#) link

● ● ● **Additional notes**

INTEGRITY

Definition of IMP

a set of _____, _____, _____, _____, and _____ processes that are implemented in an integrated and rigorous manner to ensure operators provide enhanced protection for high consequence areas.

Types of Plans

- 1) _____
- 2) _____
- 3) _____
- 4) _____
- 5) _____

IM Plan

- Written plan of how to apply the process to manage integrity of assets
- Execution of each step in supporting the analysis and inspections
- Prevent, detect, and mitigate threats
- Prioritize critical segments using risk-informed processes and data
- Updated periodically



Performance Plan

- Evaluate the success of integrity assessment techniques, repairs, mitigative activities
- Consider new technology

Communications Plan

- Written plan explaining effective communications with employees, public, and authorities

MOC Plan

- MOC = _____
- Systematic process to implement changes and ensure new considerations are incorporated

QC Plan

- QC = _____
- Establish document control and retention policies as well as program evaluation

● ● ● **Additional notes**

DISCUSSION



● ● ● Q:

A:

● ● ● Q:

A:

● ● ● Q:

A:

Module 2: Data, Threats & Risk

Data

- Types of data
- Categorization of data

Threats

- Threats to pipelines

Risk

- Risk equation
- Risk models

Discussion

- Q&A

DATA

Types of Data

for integrity management (API 1160 Section 7.3)

- 1) _____
 - Pipe and system (diameter, WT, SMYS, type of pipe and seam, joining methods, coating, design parameters)
 - Appurtenances (valves, fittings, dead legs, instrumentation, indicators)
 - Facilities (pump stations, booster stations, storage, terminals)
 - Crossings
 - Corrosion mitigation equipment

- 2) _____
 - Date constructed, inspection, alignment sheets, methods
 - Coating installation
 - Right of way

- 3) _____
 - Type of product, P/Q/T history
 - Systems and processes: SCADA < leak detection, emergency response, public awareness, one-call, training, etc
 - Inspections: corrosion, valve, row, etc
 - Reports: failure investigations, incidents, sampling, engineering assessments

- 4) _____
 - Hydrostatic pressure tests
 - ILLs
 - Weather Events
 - Repairs

Example Pipeline

Attributes

- OD: 8.625 inches
- WT: 0.203 inches
- Length: 31.2 miles
- SMYS: 35 ksi
- MAOP: 720 psig

Operations

- Crude Oil
- Limited SCADA
- No Leak Detection

Assessment

- No ILL or Hydro Available
- Annual CP Readings (low)

Construction

- Install 1960s
- Alignment Sheets
- Welded
- Tape Wrap Coating
- Seam: Unknown



Additional notes

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THREATS

9 Threats to Pipelines

from from B31.8S (Managing System Integrity of Gas Pipelines)

- 1) _____
- 2) _____
- 3) _____
- 4) _____
- 5) _____
- 6) _____
- 7) _____
- 8) _____
- 9) _____



For more info.

Threat Categories

- External corrosion
- Internal corrosion
- Stress corrosion cracking (SCC)

- Manufacturing-related defects
- Welding/fabrication related
- Equipment

- Third-party/mechanical damage
- Incorrect operational procedure
- Weather-related and outside force

External Corrosion

● ● ● **Definition**

● ● ● **Why does external corrosion occur?**



Internal Corrosion

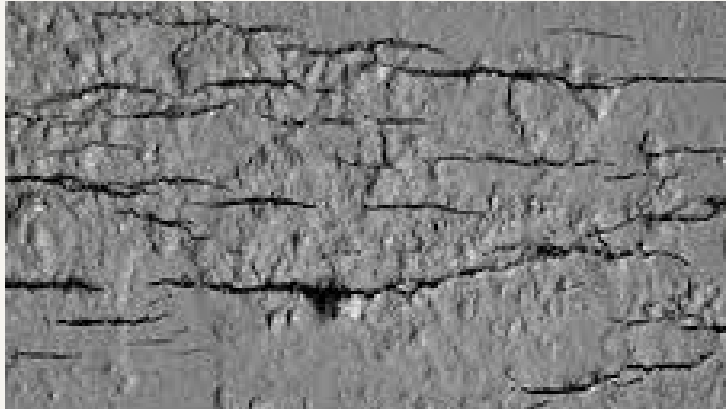
● ● ● **Definition**

● ● ● **Why does external corrosion occur?**



Stress Corrosion Cracking (SCC)

Definition



**3rd Party Damage/
Mechanical Damage**

Definition of third party damage

Definition of mechanical damage

Incorrect operational procedure

Definition

Weather-related/outside force

Definition

Definition of mechanical damage
